

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,383	—	5,275	-335	-1,556	-96	0	6,863	0	0
Natural Gas Liquids and LRGs	1,166	344	16	—	-150	-386	—	206	115	1,442
Pentanes Plus	166	—	0	—	-6	-37	—	94	0	103
Liquefied Petroleum Gases	1,001	344	16	—	-145	-349	—	111	115	1,339
Ethane/Ethylene	460	9	0	—	84	-77	—	0	0	630
Propane/Propylene	340	341	0	—	-219	-189	—	0	106	546
Normal Butane/Butylene	58	-18	9	—	-3	-81	—	49	9	69
Isobutane/Isobutylene	143	12	7	—	-7	-2	—	63	0	95
Other Liquids	184	—	219	—	-103	64	—	170	33	33
Other Hydrocarbons/Oxygenates	173	—	0	—	0	56	—	98	19	0
Unfinished Oils	—	—	197	—	13	-9	—	188	0	33
Motor Gasoline Blend. Comp.	11	—	21	—	-117	17	—	-115	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	(s)
Finished Petroleum Products	-9	7,384	237	—	-3,419	25	—	—	632	3,535
Finished Motor Gasoline	-9	3,313	13	—	-1,907	13	—	—	122	1,274
Reformulated	—	591	0	—	-275	2	—	—	9	305
Oxygenated	21	24	0	—	0	0	—	—	(s)	44
Other	-30	2,698	13	—	-1,632	11	—	—	113	924
Finished Aviation Gasoline	—	5	0	—	-4	-3	—	—	0	4
Jet Fuel	—	731	0	—	-577	16	—	—	18	121
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	731	0	—	-577	16	—	—	18	121
Kerosene	—	33	0	—	0	-5	—	—	(s)	37
Distillate Fuel Oil	—	1,627	(s)	—	-895	8	—	—	90	634
0.05 percent sulfur and under	—	1,130	0	—	-565	12	—	—	47	505
Greater than 0.05 percent sulfur ...	—	497	(s)	—	-329	-4	—	—	43	128
Residual Fuel Oil	—	329	24	—	1	42	—	—	125	187
Petrochemical Feedstocks ^e	—	366	188	—	4	7	—	—	0	550
Special Naphthas	—	33	2	—	-1	-2	—	—	4	33
Lubricants	—	101	0	—	-31	-52	—	—	25	97
Waxes	—	8	(s)	—	0	-2	—	—	1	9
Petroleum Coke	—	379	7	—	0	-2	—	—	242	147
Asphalt and Road Oil	—	117	2	—	-8	5	—	—	5	101
Still Gas	—	305	0	—	0	0	—	—	0	305
Miscellaneous Products	—	37	0	—	0	-1	—	—	(s)	38
Total	4,724	7,727	5,746	-335	-5,228	-393	0	7,238	780	5,010

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."